

Form for filing Rate Schedules

For Entire Service Area
Community, Town or City

Nolin RECC
P. O. Box 668
Elizabethtown, KY 42701
Name of Issuing Corporation

P.S.C. NO. 11
9th revision SHEET NO. 29
CANCELLING P.S.C. NO. 10
8th revision SHEET NO. 29

CLASSIFICATION OF SERVICE

SCHEDULE 4

INDUSTRIAL

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperative's three phase lines whose kilowatt demand would be 100 KW or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase, 60 cycle at available voltage, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

(I)

Demand Charge:

\$3.14 per kilowatt of billing demand per month

Energy Charge:

First	3,500 KWH per month	\$.05672 net per KWH
Next	6,500 KWH per month	.04359 net per KWH
Over	10,000 KWH per month	.04017 net per KWH

MINIMUM CHARGE: The minimum monthly charge shall be as specified in the contract for service.



DATE OF ISSUE June 11, 1982 DATE EFFECTIVE June 1, 1982

ISSUED BY Jack H. Kargle TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in
dated June 3, 1982

C-11-82

Form for filing Rate Schedules

For Entire Service Area
Community, Town or City

Nolin RECC

P. O. Box 668

Elizabethtown, KY 42701Name of Issuing CorporationP.S.C. NO. 107

3rd revision

of original SHEET NO. 30CANCELLING P.S.C. NO. 97

2nd revision

of original SHEET NO. 30

CLASSIFICATION OF SERVICE

RATE
PER UNIT

SCHEDULE 4 (Cont'd.)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business and complete a five (5) year contract.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

CHECKED
PUBLIC SERVICE COMMISSION

JAN 14 1979

by B. Richmond
ENGINEERING DIVISIONDATE OF ISSUE December 27, 1978DATE EFFECTIVE Electric service rendered on and after December 6, 1978

ISSUED BY

Name of Officer

TITLE

Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7158 dated December 6, 1978

Form for filing Rate Schedules

For Entire Service Area
Community, Town or CityP.S.C. NO. 7Nolin RECC
P. O. Box 668
Elizabethtown, KY 42701Original SHEET NO. 31CANCELLING P.S.C. NO. 6

Name of Issuing Corporation

1st revision

original SHEET NO. 17

CLASSIFICATION OF SERVICE

RATE
PER UNIT

SCHEDULE 4 (Cont'd.)

SPECIAL CONDITIONS:

1. Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

2. Lighting: Both power and lighting shall be billed at the foregoing rate.

3. Primary Service: If service is furnished at 7200/12470 volts a discount of 5% shall apply to the Demand and Energy charges. The Cooperative shall have the option of metering at secondary voltage.

CHECKED
PUBLIC SERVICE COMMISSION

APR 5 1976

ENGINEERING DIVISION

DATE OF ISSUE 2-26-76DATE EFFECTIVE 3-1-76ISSUED BY Chas S. Thayer TITLE Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky.

Case No. 6386dated 2-26-76

C-11-82